

Daily Generation of APGCL for 26.06.2025 and Status at 08:00 Hrs of 27.06.2025								
THERMAL								
Name of Power Station		Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 26.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 27.06.2025	Actual Generated of 26.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	19.15	0	0.46	Gas required: 0.54 Gas Consumption: 0.139487 MMSCMD	GT#5 under S/D by MMSD-II for attending oil leakage in inlet line of LGB coupling and BB4 bearing. GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on. STG#8 not running due to absense of mother units.
		#6	20	0	0			
		#7	20	0	0			
		#8	37.2	8.40	0	0.16		
	LTPS Total Generation :			27.55	0.00	0.62		
B	LRPP	GEG#1 to GEG#7	69.755	67.22	55.35	1.37	Gas required: 0.36 Gas consumption: 0.3158104 MMSCMD	GEG#1 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	0	0	0.47	Total gas consumption: 0.210805 MMSCMD	Units are not running.
		#3	15	0	0			
		#6	9	0	0			
	NTPS Total Generation :			0	0	0.47		
D	NRPP	GT	62.25	59.6	61	1.42	Total gas consumption: 0.44928 MMSCMD	All Units are running.
		STG	36.15	31.6	31.2	0.76		
	NRPP total Generation:			91.20	92.2	2.18		
HYDRO								
E	KLHEP	#1	50	0	0.00	0.91	Units are not running due to conservation of dam water.	
		#2	50	48.45	0.00	0.26		
	KLHEP Total Generation :			48.45	0.00	1.17		
F	MSHEP ST-1	#1	3	0	0	0	Unit#1 not running due to low inflow.	
		#2	3	1.99	1.87	0.037		
		#3	3	2.25	2.25	0.055		
	MSHEP ST-1 Total Generation :			4.24	4.12	0.092		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to GV malfunctioning. U#2 not running due to Thrust pad damage. U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0.00	0.00	0.00		
Total APGCL's(A+B+C+D+E+F+G):				238.66	151.67	5.90		